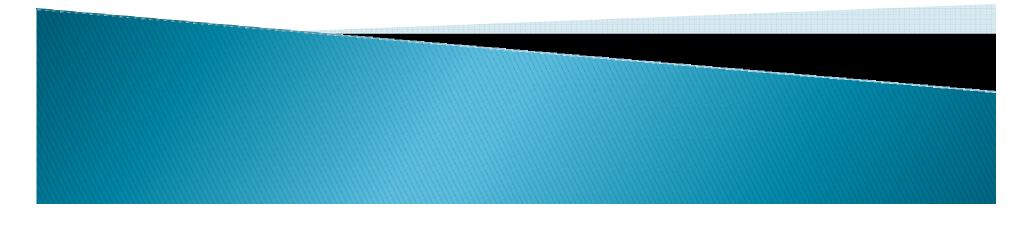
A Walk in the Wind

IRWA Chapter 67, Spring Seminar May 11, 2010 Cliff Clement Third Planet Windpower

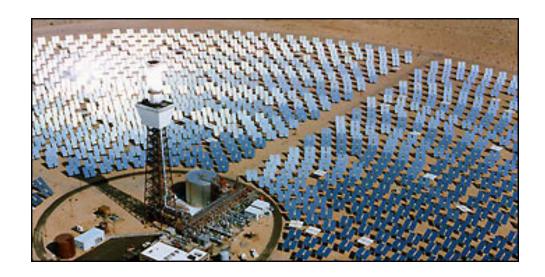


Third Planet Windpower

- Third Planet Windpower was founded in 2006, and is a privately held wind energy company
- > 200,000+ Acres under Easement
- TPW has a 100.5 MW facility in in West Texas which commenced operations February 2010.
- Commencing construction on a 40.5 mw facility in central Nebraska in May 2010.

RENEWABLE ENERGY

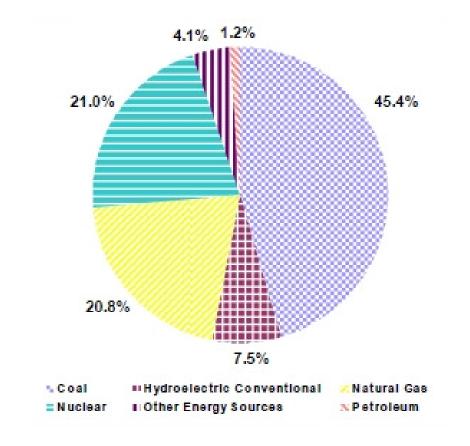






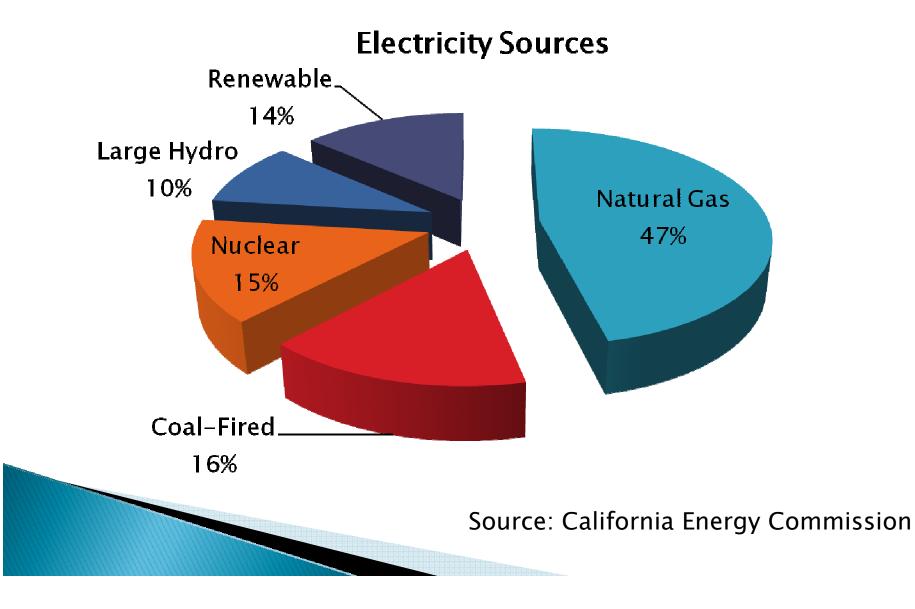


US ENERGY SOURCES FOR ELECTRICITY GENERATION



source DOE

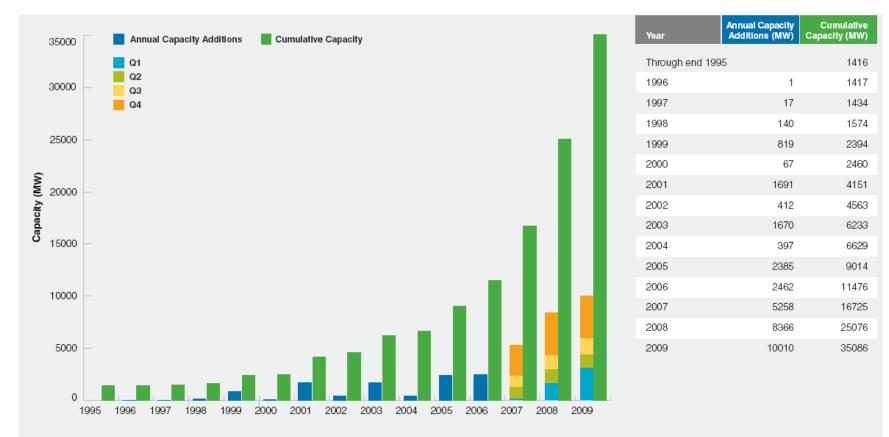
California Electricity Sources



Renewable Portfolio Standards

www.dsireusa.org / April 2010 ME: 30% x 2000 VT: (1) RE meets any increase WA: 15% x 2020* New RE: 10% x 2017 MN: 25% x 2025 in retail sales x 2012; MT: 15% x 2015 (2) 20% RE & CHP x 2017 NH: 23.8% x 2025 (Xcel: 30% x 2020) MI: 10% + 1,100 MW MA: 22.1% x 2020 OR: 25% x 2025 (large utilities)* ND: 10% x 2015 New RE: 15% x 2020 x 2015* 5% - 10% x 2025 (smaller utilities) (+1% annually thereafter) SD: 10% x 2015 WI: Varies by utility; NY: 29% x 2015 **RI:** 16% x 2020 10% x 2015 statewide CT: 23% x 2020 NV: 25% x 2025* IA: 105 MW OH: 25% x 2025⁺ PA: ~18% x 2021⁺ CO: 30% by 2020 (IOUs) 10% by 2020 (co-ops & large munis)* WV: 25% x 2025*† NJ: 22.5% x 2021 IL: 25% x 2025 CA: 33% x 2020 KS: 20% x 2020 UT: 20% bv 2025* VA: 15% x 2025* MD: 20% x 2022 MO: 15% x 2021 DE: 20% x 2020* AZ: 15% x 2025 NC: 12.5% x 2021 (IOUs) DC DC: 20% x 2020 10% x 2018 (co-ops & munis) NM: 20% x 2020 (IOUs) 10% x 2020 (co-ops) **TX: 5,880 MW x 2015** HI: 40% x 2030 Ø State renewable portfolio standard **29 states** + Minimum solar or customer-sited requirement State renewable portfolio goal Extra credit for solar or customer-sited renewables DC have an RPS (6 states have goals) Solar water heating eligible Includes non-renewable alternative resources

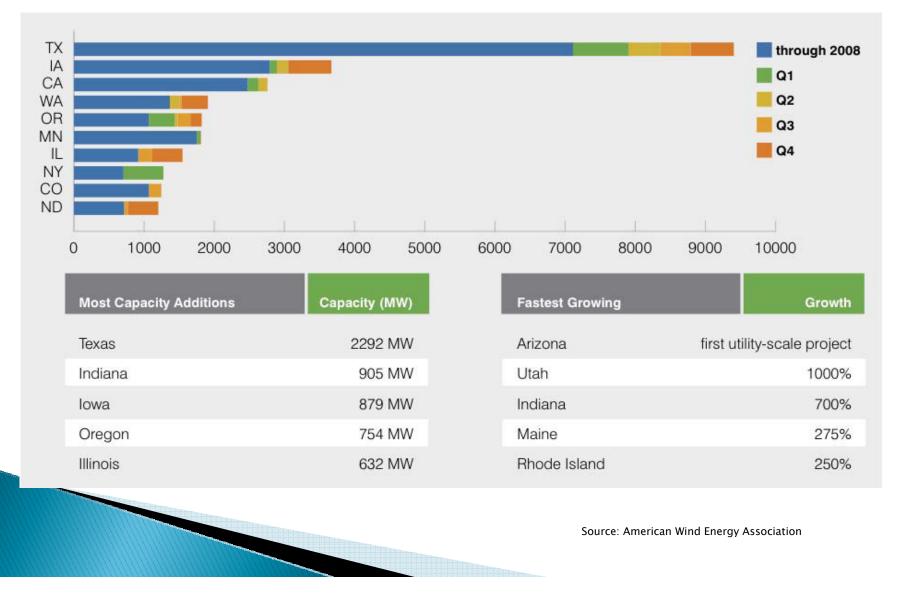
U.S. ANNUAL AND CUMULATIVE WIND POWER CAPACITY GROWTH

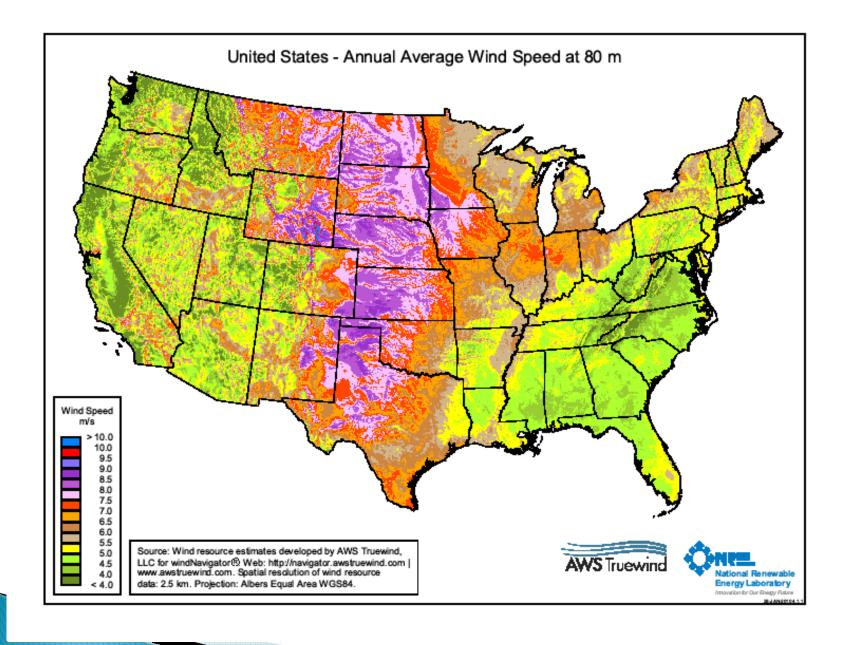


Installation figures for years 2006 - 2009 (annual and cumulative) include capacity for installed turbines under 100 kW, whereas earlier years may not. The small wind report tracks sales of wind turbines 100-kW and below. The utility scale wind power projects database tracks turbine installations 100-kW and above. 100-kW turbine sales were subtracted from the small wind report total to avoid double counting. Data has changed slightly from the 2008 Wind Industry Report due to small decommissionings, changes in how the data was reported and other changes provided by companies.

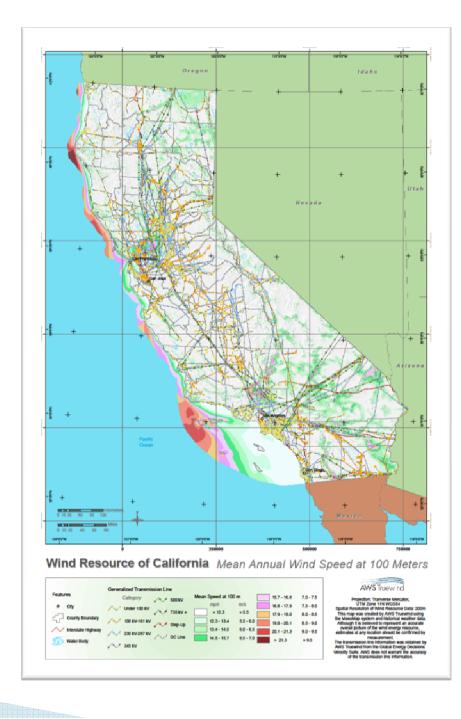
Source: American Wind Energy Association

U.S. WIND POWER CAPACITY INSTALLATIONS BY STATE





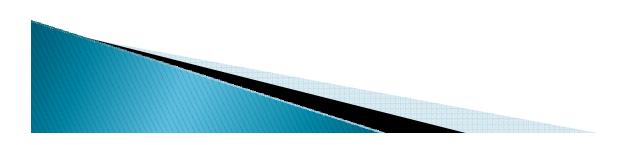
California Wind Resource Map – Mean Annual Wind Speed at 100 Meters



Location of Transmission Line

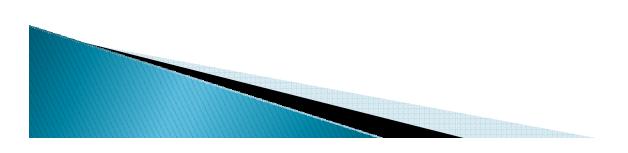
Distance from Transmission Line

- Size of Transmission Line
- Available Space



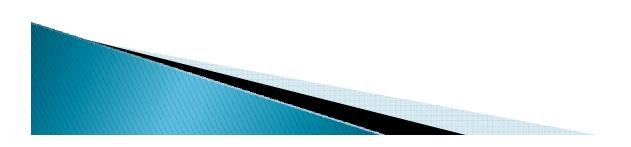
Secure Land Rights

- Concerned with surface ownership
- 80 to 100 acres per turbine
- Negotiate terms of lease
 - Royalty
 - Roads
 - Collection and Transmission Lines
 - Substations
 - O&M Buildings
 - Turbines



Identify Market

- Who needs the power?
- Utilities seek the lowest cost option
- Highly Competitive among developers

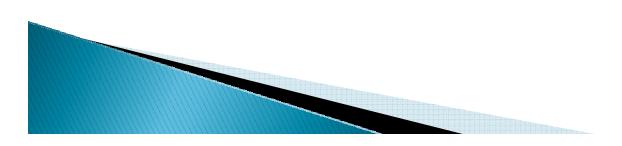


Siting Concerns

- Endangered or protected species
- Site geotech
- Noise and aesthetics issues
- Obstruction with flight path of local air traffic and radar
- Local and State Zoning and Regulations

Turbine Technology

- Right Turbine for Right Wind Resource
- Bank acceptance of turbines
- Up to 2 year window for ordering new turbines

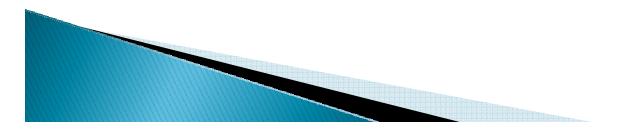


Loraine Windpark Project, LLC Loraine Texas



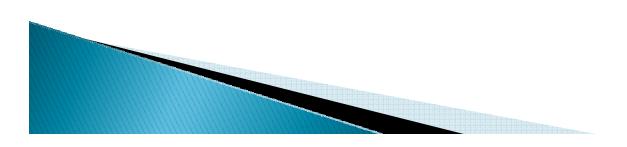
Loraine Windpark Project, LLC

- 40,000 acres Mitchell County Texas
- 185 landowners landowners must approve infrastructure location. 800 ft from any residence, barn, corral or building, 300 feet from any well, irrigation line or other infrastructure. Must have landowner approval to impact pivot irrigation. No overhead lines without permission.
- 45 different crossing permits (roads, pipelines, rail road, transmission lines).
- 250 MWs 167 GE 1.5 SLE Turbines
- Started Construction 12/1/2008
- COD 10/15/2009
 - 250 MWs, First phase of 100.5 MW with COD January 2010.
 - Second phase of 150 MW with COD expected 4Q 2010.



Road Construction

- Approximately 178, 813' (33.9 miles) of roads.
- Must meet engineering standards for delivery of major equipment
- Construction Roads are 38' in width and turned back to 18' feet after construction

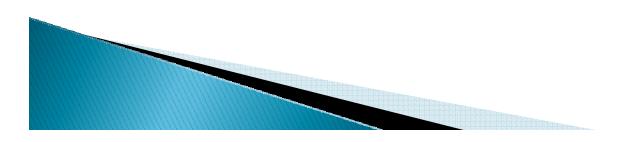


Foundation Information

- Foundations excavated are to a 6'8" depth and are 58' x 58'
- 39,000 pounds of rebar in each foundation
- 238 yards of concrete in each foundation continuous pour.
- Majority of foundations are 48' in diameter and 7'3" tall

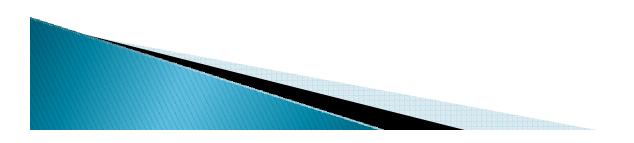
Pad Mount Transformers

- 1 pad mount transformer at each turbine site
- Transformers convert voltage from 690V to 34.5 kV for the collection system



Trenching Information

- 5 wires buried in each trench
 - 3 Conductors carrying electricity (4 inches in diameter)
 - 1 Communications line
 - 1 Ground Wire
- Wires are buried 48" below surface



Turbine General Information



TURBINE & ROTOR	WEIGHT	LENGTH		Η
Hub Assembly Blades	37500 # 13900 #	-	121.4'	
Rotor – 77 Meter rotor 1.5SLE 79400 # 252.6'				
Machine head w/fixture 126000#				
TOWER				
Base Section T-Flange 126766# 73.2' 15'				
Middle Section	83445#	82'	14.1'	
Top Section	65936#	98-4'	11.2'	
TOTAL WEIGHT	276147#	ŧ		

TURBINE GENERAL INFORMATION



COMPONENTS WEIGHT

Down Tower Controller 8,375# Gearbox SLE/SE 34,833# Generator 18,629# Main Bearing 4,630# Yaw Drive 1,135# Main-Shaft 14,551#

SUBSTATION

- Main collection point for all electricity generated by the wind turbines
- Transformers at substation convert voltage a second time from 34.5 kV to 345 kV





